



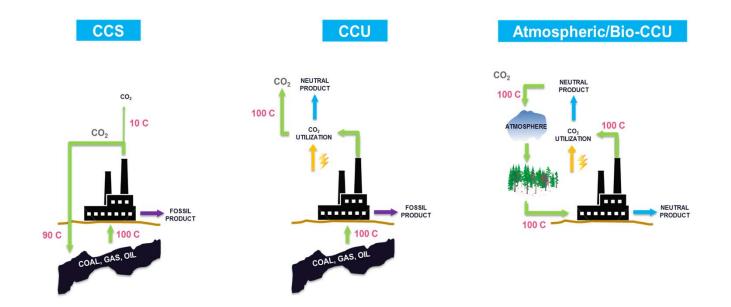
Ovatko CCU ja hiilen uusiotalous osa ratkaisua?

Hiilitieto ry:n talviseminaari 22.3.2018

Tutkimusprofessori Juha Lehtonen



CCU vs. CCS

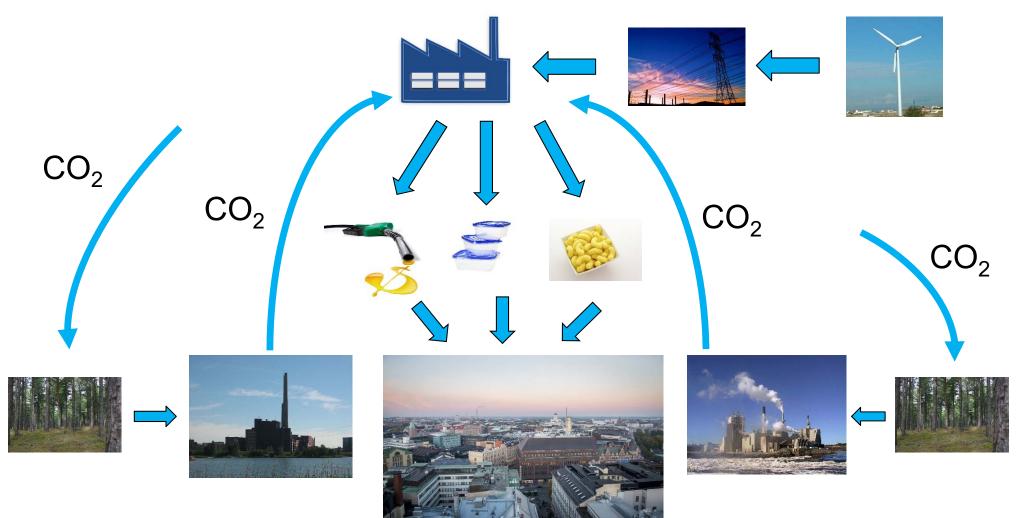


- In CCS CO₂ is captured before release to the atmosphere and permanently stored in underground geological formations
 - CCS in connection with utilization of biomass or direct CO₂ air capture can offer negative emissions
- In CCU, the captured CO₂ is utilized as a source of carbon for the production of energy carriers, chemicals or materials

At its best, CCU can be carbon neutral

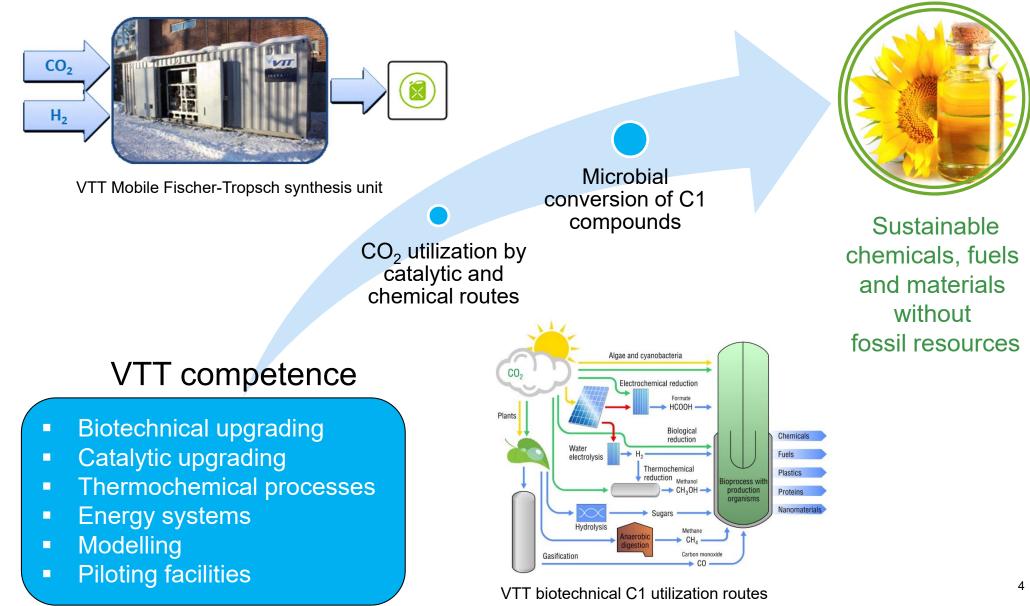


Carbon Reuse Economy





VTT Carbon Reuse Economy





VTT view on CCU

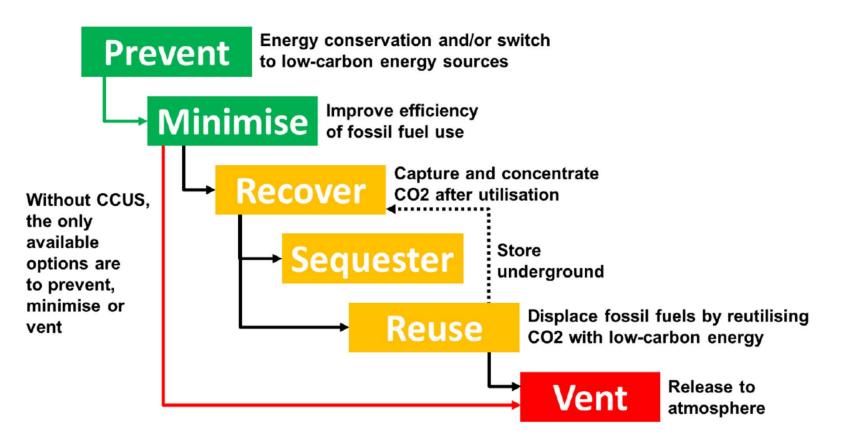
The potential for new business

Different drivers should meet to create sustainable business cases

Decreasing CO₂ emissions to the atmosphere in order to limit climate change Expanding the resource basis and energy security of carbon dependent industries



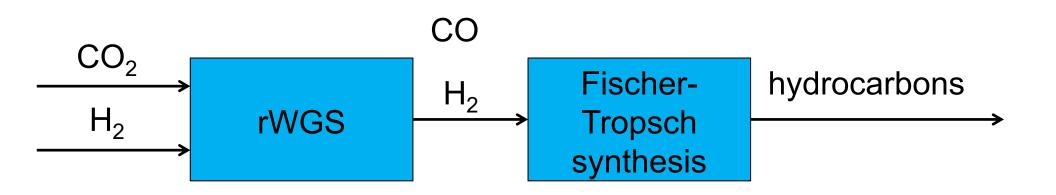
CCUS hierarchy



Hannula, I. and Reiner, D.M. (2017) The race to solve the sustainable transport problem via carbonneutral synthetic fuels and battery electric vehicles. Energy Policy Research Group EPRG, University of Cambridge. EPRG Working Paper 1721. Cambridge Working Paper in Economics 1758.



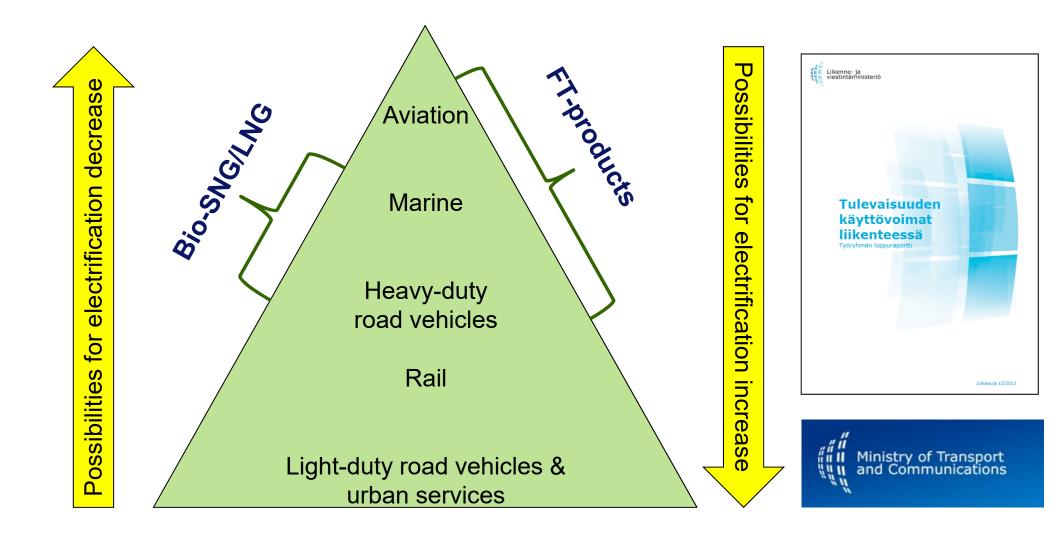
Hydrocarbon fuels from carbon dioxide



rWGS = reverse Water-Gas Shift reaction

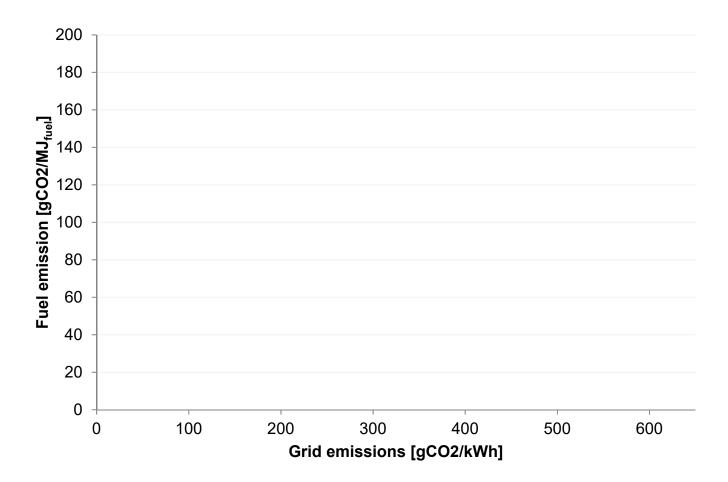


Hierarchy of propulsion options



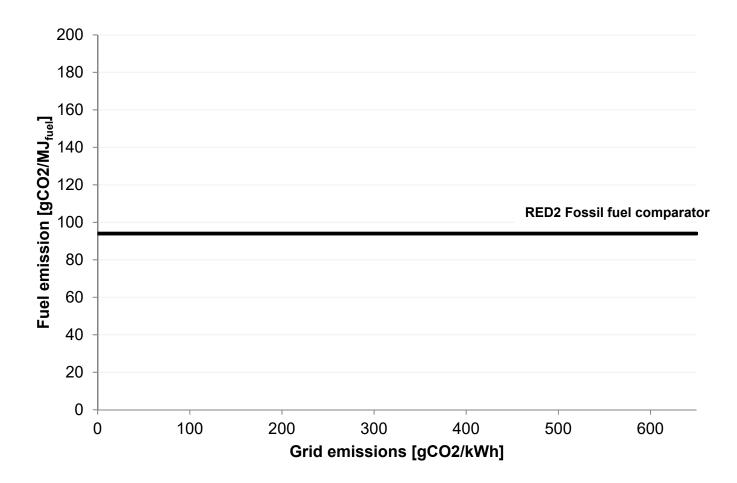
Source: Nils-Olof Nylund, IMECHE Future Fuels 2016.





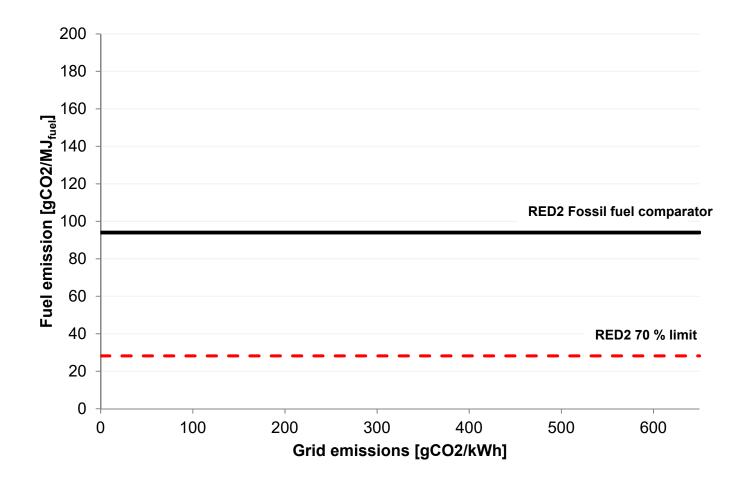
Source: Koponen, Hannula, GHG emission balances and prospects of hydrogen enhanced synthetic biofuels from solid biomass in the European context, Applied Energy, Volume 200, 15 August 2017, Pages 106-118, ISSN 0306-2619, https://doi.org/10.1016/j.apenergy.2017.05.014.





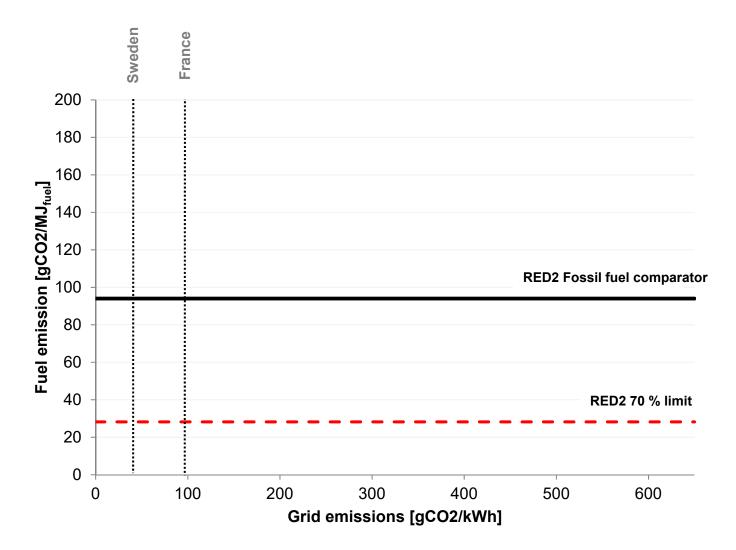
Source: Koponen, Hannula, GHG emission balances and prospects of hydrogen enhanced synthetic biofuels from solid biomass in the European context, Applied Energy, Volume 200, 15 August 2017, Pages 106-118, ISSN 0306-2619, https://doi.org/10.1016/j.apenergy.2017.05.014.





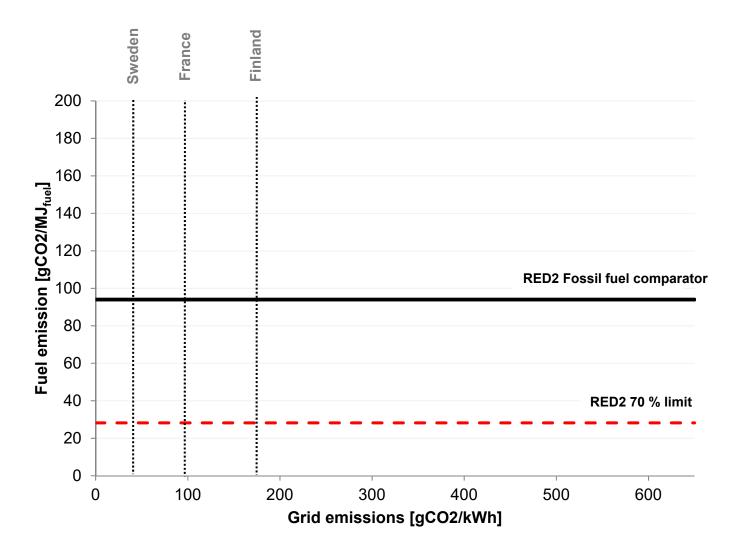
Source: Koponen, Hannula, GHG emission balances and prospects of hydrogen enhanced synthetic biofuels from solid biomass in the European context, Applied Energy, Volume 200, 15 August 2017, Pages 106-118, ISSN 0306-2619, https://doi.org/10.1016/j.apenergy.2017.05.014.





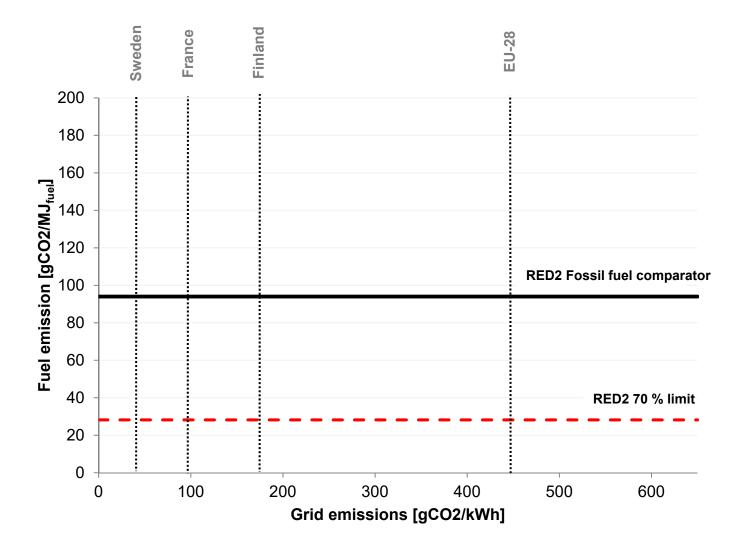
Source: Koponen, Hannula, GHG emission balances and prospects of hydrogen enhanced synthetic biofuels from solid biomass in the European context, Applied Energy, Volume 200, 15 August 2017, Pages 106-118, ISSN 0306-2619, https://doi.org/10.1016/j.apenergy.2017.05.014.





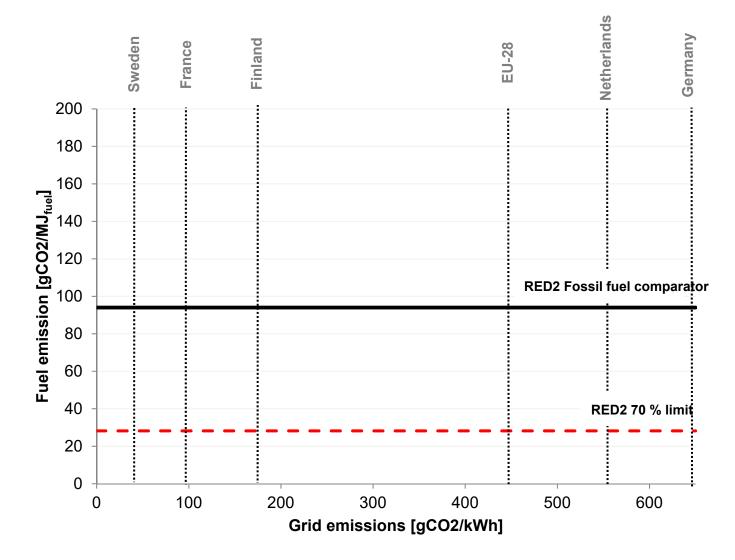
Source: Koponen, Hannula, GHG emission balances and prospects of hydrogen enhanced synthetic biofuels from solid biomass in the European context, Applied Energy, Volume 200, 15 August 2017, Pages 106-118, ISSN 0306-2619, https://doi.org/10.1016/j.apenergy.2017.05.014.





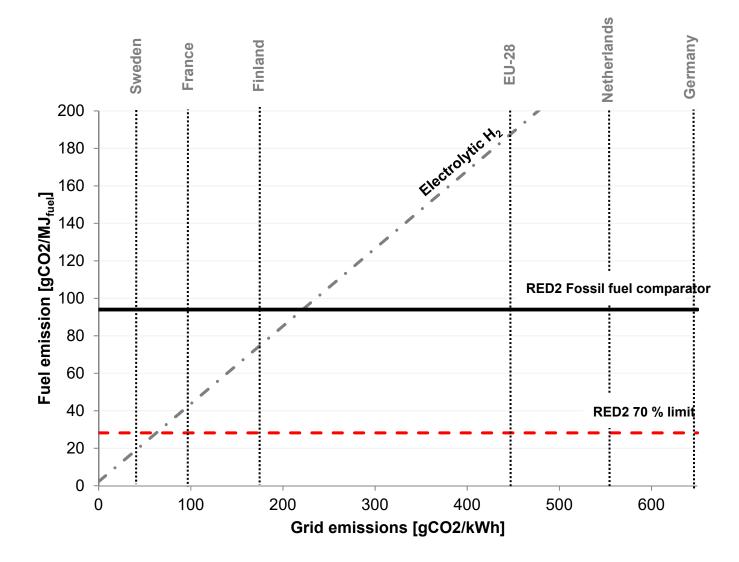
Source: Koponen, Hannula, GHG emission balances and prospects of hydrogen enhanced synthetic biofuels from solid biomass in the European context, Applied Energy, Volume 200, 15 August 2017, Pages 106-118, ISSN 0306-2619, https://doi.org/10.1016/j.apenergy.2017.05.014.





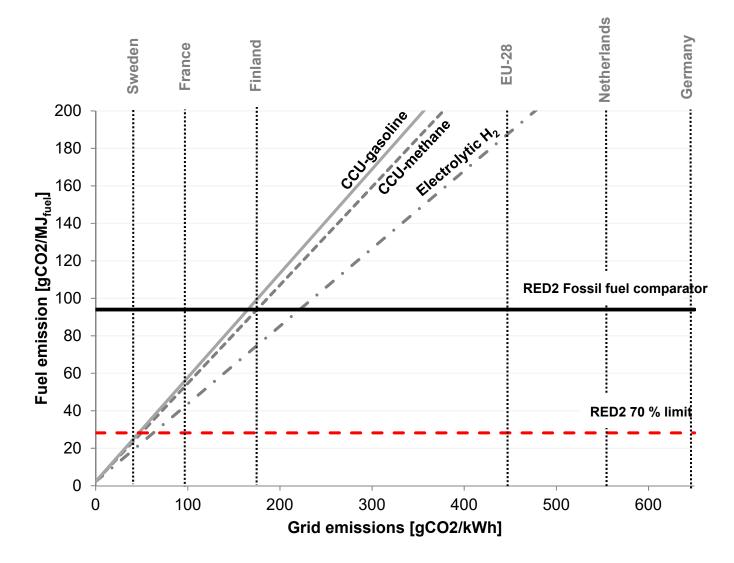
Source: Koponen, Hannula, *GHG emission balances and prospects of hydrogen enhanced synthetic biofuels from solid biomass in the European context*, Applied Energy, Volume 200, 15 August 2017, Pages 106-118, ISSN 0306-2619, https://doi.org/10.1016/j.apenergy.2017.05.014.



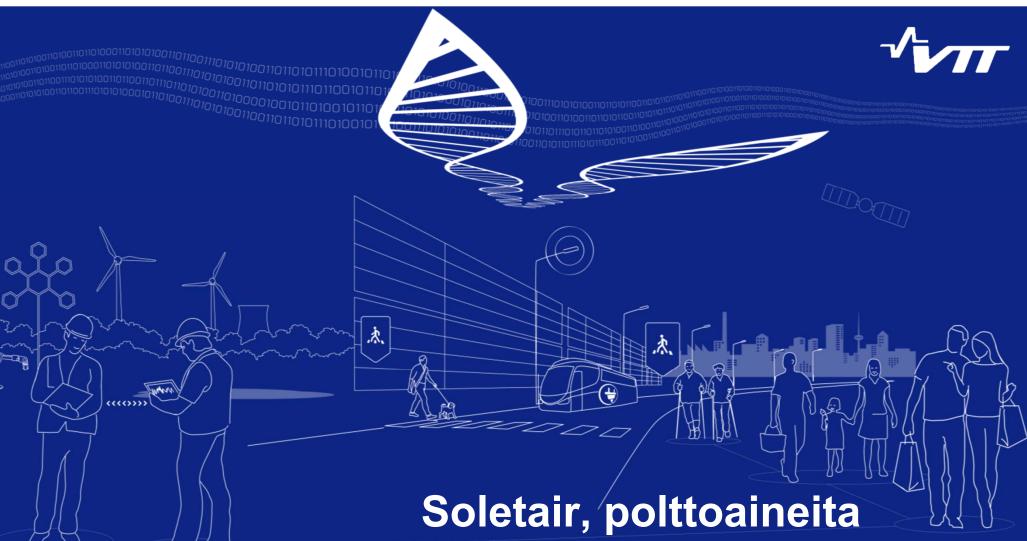


Source: Koponen, Hannula, GHG emission balances and prospects of hydrogen enhanced synthetic biofuels from solid biomass in the European context, Applied Energy, Volume 200, 15 August 2017, Pages 106-118, ISSN 0306-2619, https://doi.org/10.1016/j.apenergy.2017.05.014.



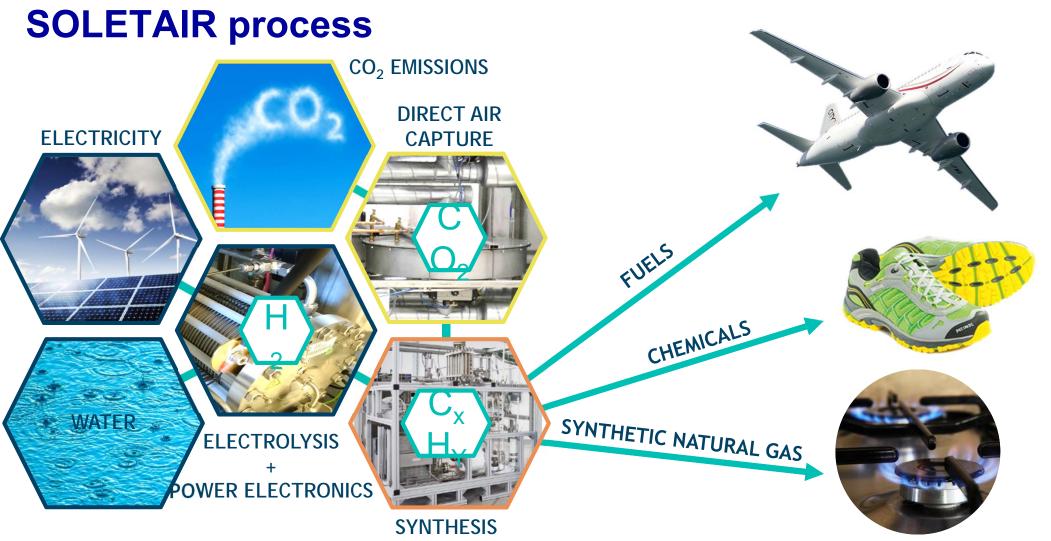


Source: Koponen, Hannula, GHG emission balances and prospects of hydrogen enhanced synthetic biofuels from solid biomass in the European context, Applied Energy, Volume 200, 15 August 2017, Pages 106-118, ISSN 0306-2619, https://doi.org/10.1016/j.apenergy.2017.05.014.



ilmasta ja vedestä





Main objectives

- To integrate all individual components together.
- ➤To learn how the concept can be realized in a feasible way.
- To learn what kind of business possibilities lie in the PtX concept.
- The target KPI's of the project are
- Energy efficiency from power to gas 60 %
- Total nominal investment cost of the PtG unit < 1,2 €/We or < 2 €/W SNG



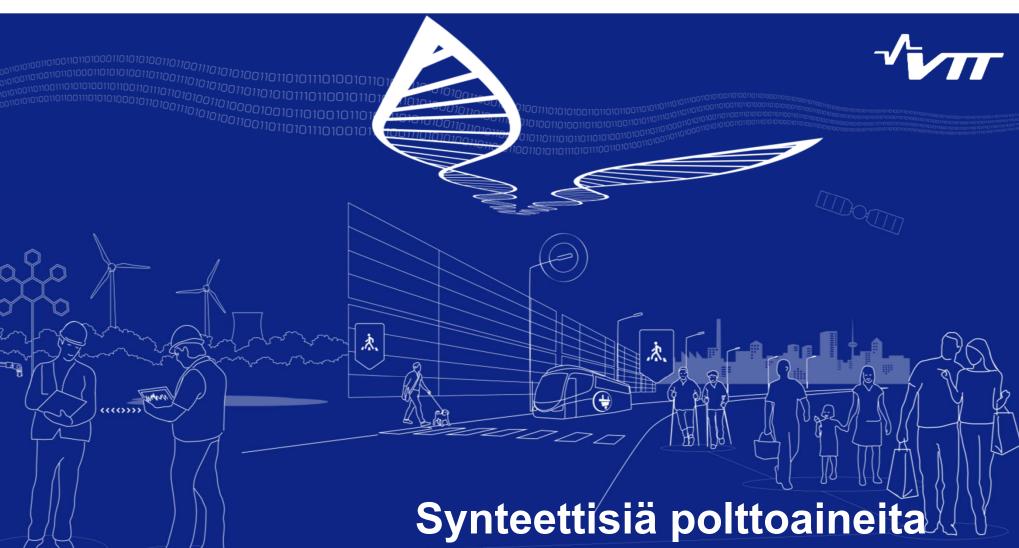
SOLETAIR



SOLETAIR pilot in LUT campus

All units are inside containers > Fully transferable Operated in the showcase mode May – September, 2017

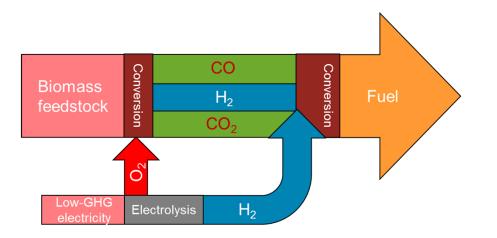




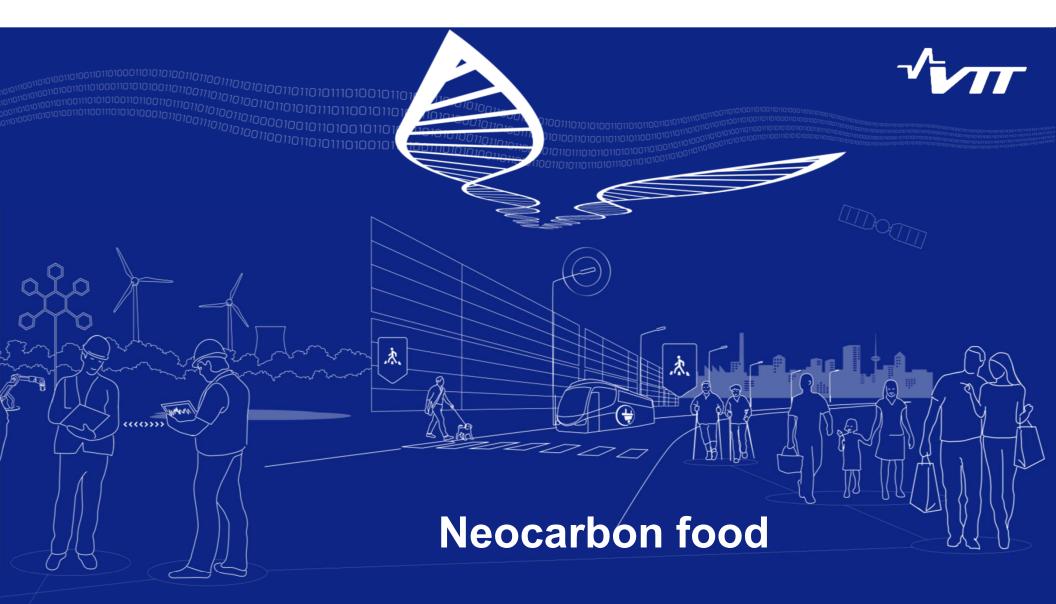
vetybuustauksella



Hydrogen enhanced synthetic biofuels -More than twofold increase in biofuel output



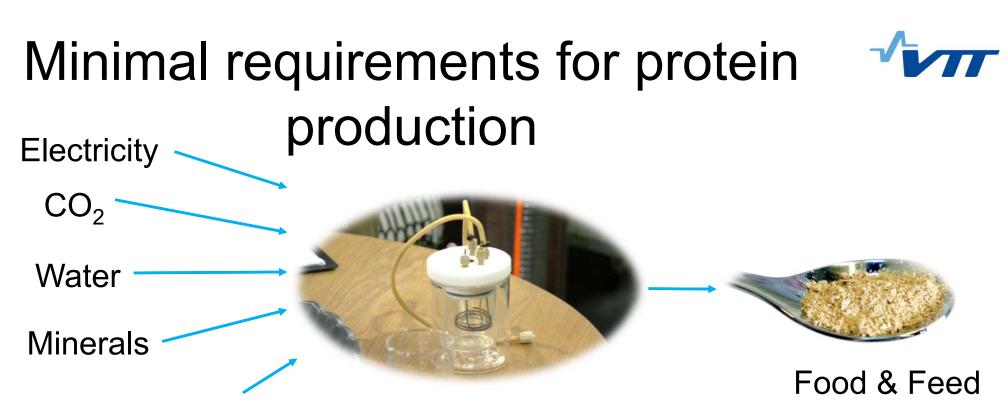
- CC(U)S can have a role in processes relying on thermochemical conversion in future, such as industrial heat production, chemicals recovery, BTL and BTX
- If all sustainably available wastes and residues in the EU were collected and converted only to biofuels, using maximal hydrogen enhancement, the daily production would amount to 1.8 - 2.8 million oil equivalent barrels displacing up to 41 - 63 per cent of the EU's road transport fuel demand in 2030.
- Economically attractive over non-enhanced designs when the average cost of low-GHG hydrogen falls below 2.2-2.8 €/kg, depending on the process configuration





Why Neo-Carbon Food

- 1. One fifth of human caused greenhouse gas emissions is connected to food production.
- 2. World population $7.5 \rightarrow 9$ billion by 2050.
- 3. Climate change and draughts reduce food yields. Global over fishing: peak annual catch in 1996.



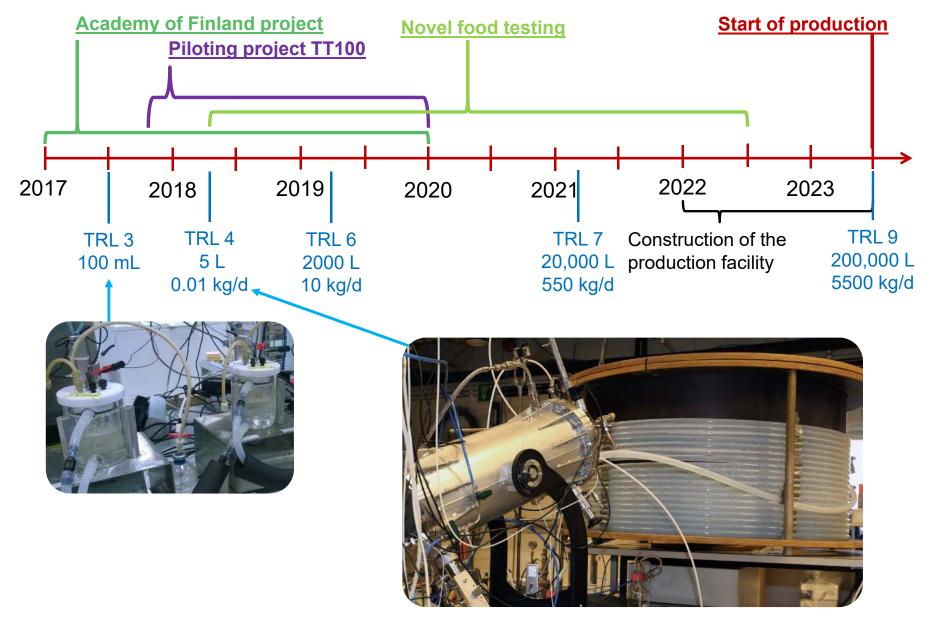
Microorganisms

Protein produced with microorganisms is called single-cell protein; SCP.

"Algae" Spirulina and *Chlorella* are produced using direct sunlight.

Mycoprotein Quorn is produced from sugar using a *Fusarium* fungus. Produced in closed bioreactors.

Indicative development roadmap







There is a constant progress in the forest industries to increase positive GHG effect

- Carbon efficiency of processes is increasing
 - More efficient use of side-streams like lignin
 - Modern pulp mill is carbon neutral and over self-sufficient in energy
- Expanding product lifecycle, e.g. pulp into structural products
- Production of fuels and chemicals to replace fossil-based products in co-operation with other industries
- Technological development towards novel fractionation technologies to replace current pulping processes in the future
- Reforestation (increases carbon stocks in forests and secures future raw material supply)



Steps to negative emissions in forest industry



PHASE I – Base case

1.3 t CO₂/t pulp

Average pulp mill

PHASE II – Fossil free mill 0.5 t CO₂/t pulp

- Replacing fossil energy with renewable energy
- Electricity-based transportation
- More efficient chemicals use

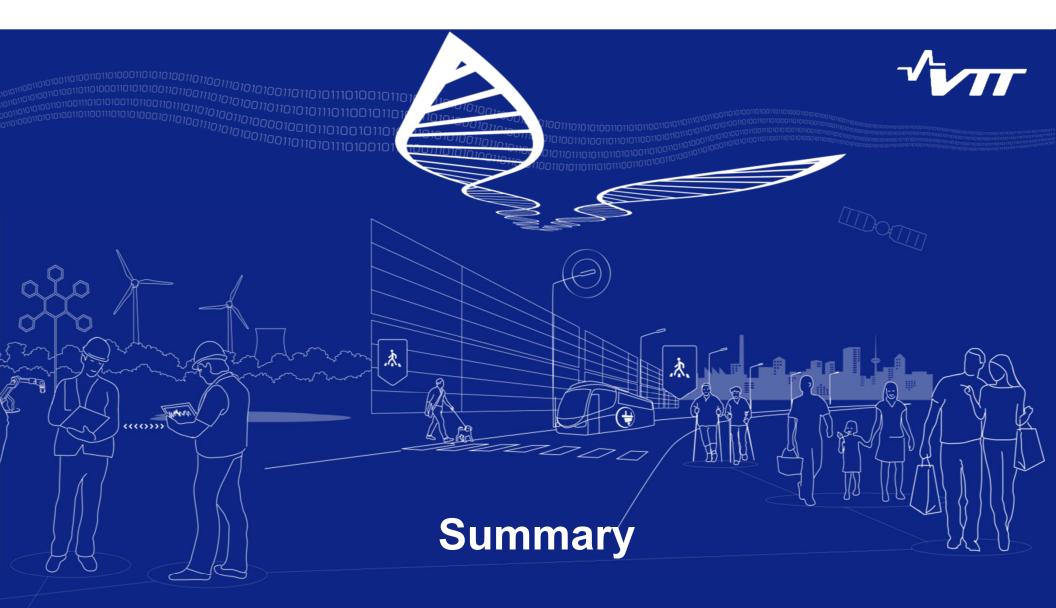
PHASE III – Maximum material yield -0.4 t CO₂/t pulp

- Intensify use of raw material (increase carbon yield)
- Replacing materials (e.g. plastics)

PHASE IV - Bio-CCS

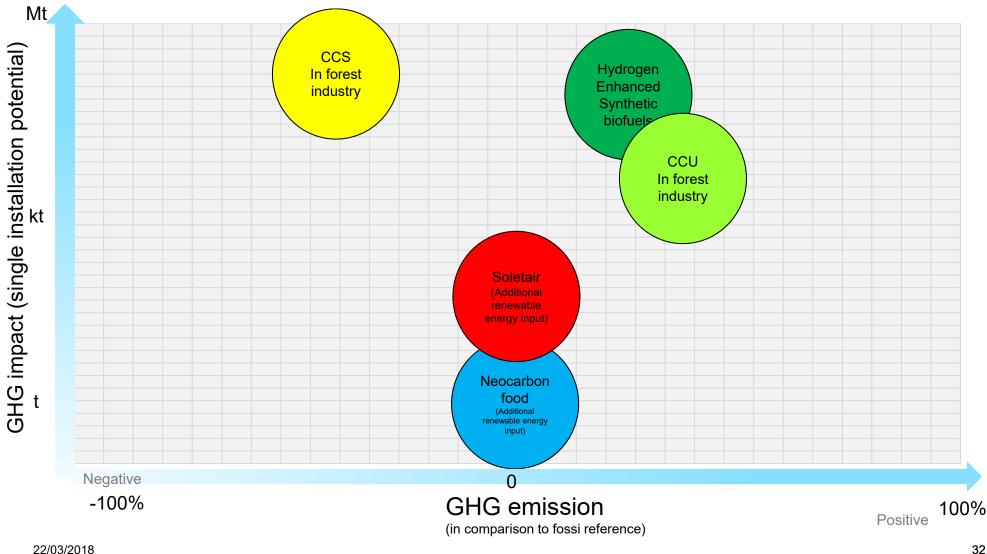
-0.5 t CO₂/t pulp

- Carbon capture and storage of remaining CO₂ emissions





GHG impact of presented cases





Conclusions

- Different drivers of CCUS have to meet in order to create sustainable business
- Impact mechanisms of CCS and CCU on climate change mitigation are different
- By bio-CC(U)S, negative emissions can be reached
- There is a constant progress in the forest industry to become carbon neutral
- Business cases with near zero or even negative emissions can be established already now

杰

TECHNOLOGY FOR BUSINESS

tom